

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2021
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,959	52,620	254,451	24,661	24,898	358,588	11,567
Alaskan	--	--	--	--	--	--	--
Lower 48 States	--	--	--	--	--	--	--
Imports (PAD District of Entry)	20,643	97,364	33,080	13,947	34,034	199,068	6,422
Commercial	20,643	97,364	33,080	13,947	34,034	199,068	6,422
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,487	-20,897	34,500	-19,379	3,289	--	--
Adjustments ¹	-1,652	-3,773	23,522	-1,330	746	17,513	565
Disposition							
Stock Change ²	-23	2,770	-20,627	-203	-2,254	-20,337	-656
Commercial	-23	2,770	-12,842	-203	-2,254	-12,552	-405
SPR	--	--	-7,785	--	--	-7,785	-251
Refinery Inputs	22,725	120,439	263,027	18,100	64,192	488,483	15,758
Exports	735	2,105	103,153	1	1,028	107,023	3,452
Ending Stocks							
Total	7,654	117,639	818,735	24,326	46,748	1,015,102	--
Commercial	7,654	117,639	225,053	24,326	46,748	421,420	--
Refinery	5,872	12,926	40,941	2,536	20,561	82,836	--
Tank Farms and Pipelines	1,782	104,713	184,112	21,790	22,639	335,036	--
Cushing, Oklahoma	--	37,697	--	--	--	37,697	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,548	3,548	--
SPR	--	--	593,682	--	--	593,682	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	58.5	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.2	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	20,643	97,364	33,080	13,947	34,034	199,068	6,422
PAD District of Processing	21,196	90,699	42,276	10,493	34,404	199,068	6,422

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.